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Efficiency and stability issues in dye sensitized solar cells

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Outline

Short introduction to DSCs

Results at NCSRD: State-of-the-art materials and devices (optimization)

Stability issues/Scale-up/applications-commercialization

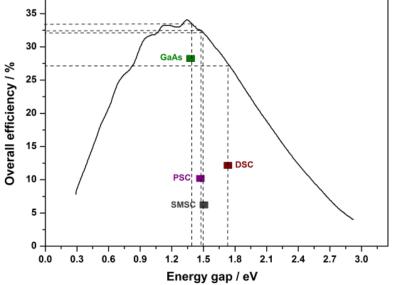
Towards new generation solar cells (perovkites)

Next generation (3rd) PVs-Single junction solar cells

PSCs

DSCs Organic Photovoltaics (OPVs): **QDSCs**

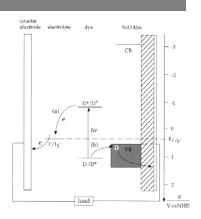
Nanocrystal-based solar cells



Maximum theoretical solar cell efficiency (under AM 1.5 G) as a function of energy gap of the absorber

SMSCs

n-type DSC



p-type DSC

n-type DSCs

optical gap 1.73 eV

(Jsc/Jmax) 82%

Voc /Vmax 67%

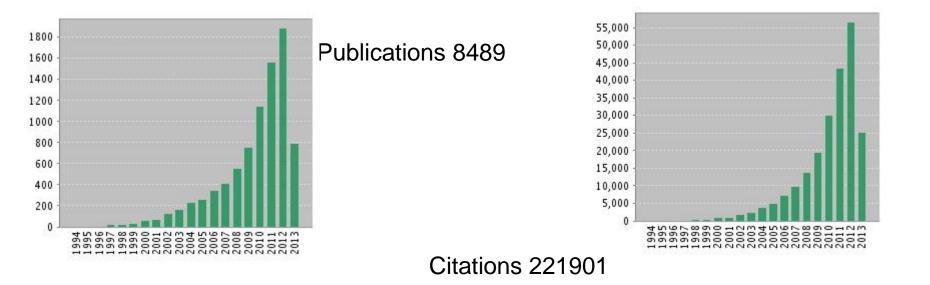
TiO₂ low conductivity

minimizing energy losses in DSCs

dyes with tunable gap redox couples electrodes interfaces

Advanced Energy Materials, 2, 2012,616-6127

Dye sensitized solar cells (Publications vs. Citations)



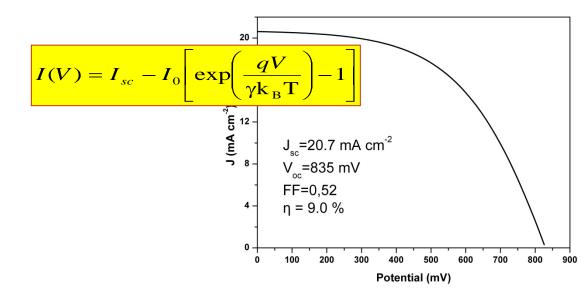


100 80 60 Wavelength (nm)

$$IPCE(\%) = \frac{1240 \cdot j(\mu \text{A}/cm^2)}{P(W/m^2) \lambda(nm)}$$

 $IPCE(\lambda) = LHE(\lambda) \times \Phi_{inj} \times P_{coll}$

DSC parameters

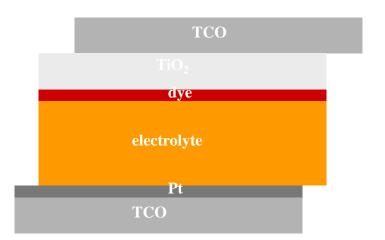


$$\eta = \frac{P_{\text{max}}}{P_{s}} = \frac{FF \cdot V_{oc} \cdot J_{sc}}{P_{s}}$$

$$V_{oc} = \frac{\gamma kT}{q} \ln \left(\frac{I_{sc}}{I_0} + 1 \right)$$

$$FF = \frac{P_{\text{max}}}{V_{oc}I_{sc}} = \frac{V_m \cdot I_m}{V_{oc} \cdot I_{sc}}$$

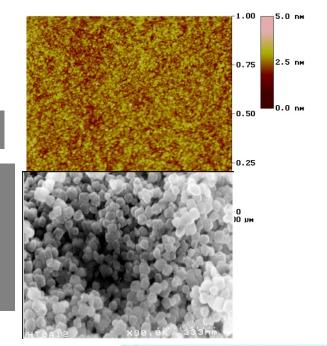
DSC the main elements

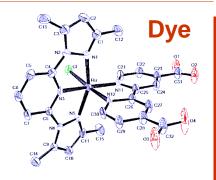


Semiconductor

Nanocrystalline Mesoporous

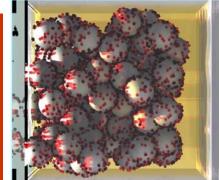
morphology particle size





Requirements of the Sensitizer

- •panchromatic, i.e. absorb visible light of all colors
- •suitable ground- and excited state redox properties
- •thermal and photochemical stability
- •firmly grafted to the semiconductor oxide surface
- •inject electrons with a quantum yield of unity
- •molecular structure to minimize recombination



Electrolyte

- -redox potential
- -conductivity
- -reversibility
- -stability
- -recombination effects, passivation, interface energetics,...



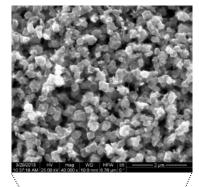
Optimization of the semiconducting electrode TiO₂ Nanoparticles

TiO₂ the material of choice

Non toxic

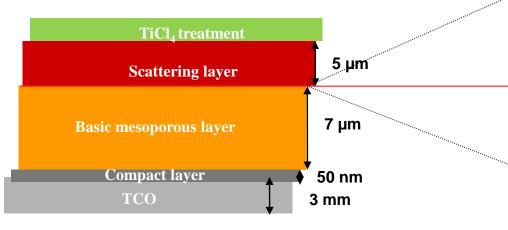
Photochemically stable

Can be tailored in nanoscale



Particles 150-250 nm

TiO₂ electrode: Complex structure

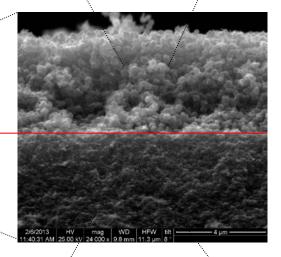


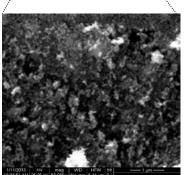
Compact layer: block recombination through exposed back-contact

Basic mesoporous layer: active layer with high surface area to adsorb maximum dye

Scattering layer: bigger particles to scatter light and enhance light harvesting

 $TiCl_4$ post-treatment: creates a monolayer of TiO_2 nanoparticles (1-2 nm) around the TiO_2 crystallites, enhancing electron injection, reducing interfacial recombination





Nanoparticles 12-13 nm

Porosity 68%

Optimization of the semiconducting electrode Titania nanotubes (TiNTs)

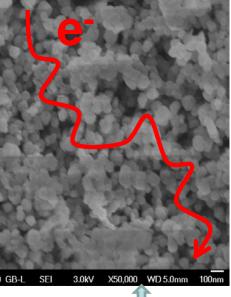
TiNTS: Advantages

Flexible solar cells

Excellent electric contact with the substrate
Enlarged porosity, surface area and material density
High surface roughness (dye loading)
Direct pathways for species (electrons) diffusion

Nanotubes vs Nanoparticulate films

Sintered Nanoparticles



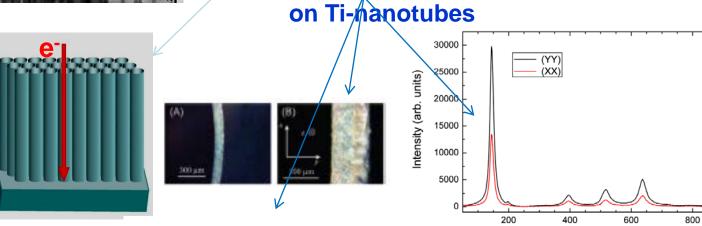
Vertically oriented NT arrays

Self-organization

Open morphology, ordered structure Low charge recombination losses Most favorable nanostructure

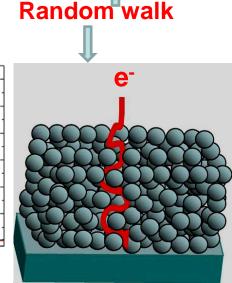
Vectorial charge transport

Antenna effect on Ti-hanotubes



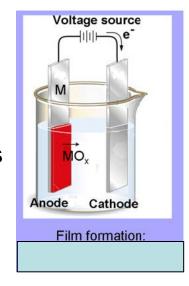
J. Phys. Chem. C 112 (2008) 12687

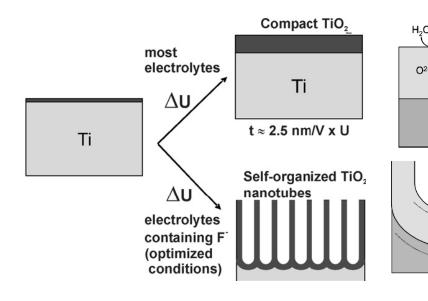
Wavenumber (cm⁻¹)



Vertically oriented TiO₂ nanotube arrays grown by electrochemical anodization

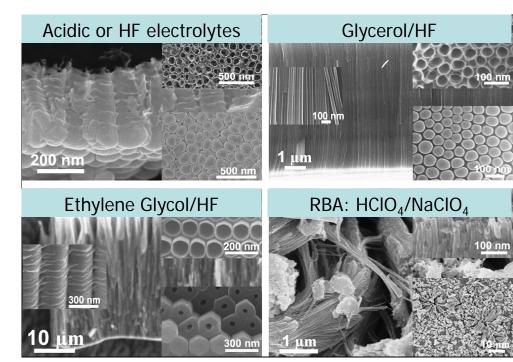
Self-organized TiO₂ nanotubes





Tailored morphologies

Controlling the anodization conditions of Ti (temperature, applied potential/current, electrolyte species, electrolyte pH, viscosity, aqueous or organic electrolyte etc.), different titanium oxide structures such as a disordered porous layer, a highly self-organized porous layer, or finally a highly self-organized nanotubular array with tailored morphological characteristics can be obtained.



Electrolyte

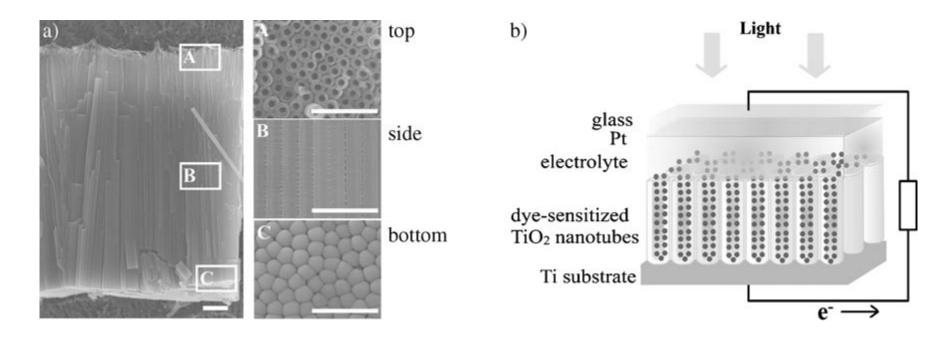
Electrolyte

Ti(OH),O

TiO₂

TiO₂

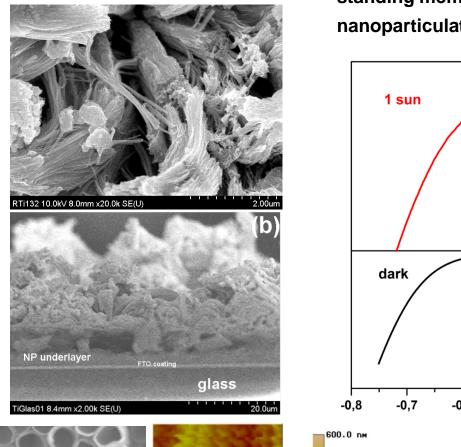
TiO₂Nanotubes in DSC: Critical Factors for the Conversion Efficiency



Critical Factors

- morphology
- crystalline structure
- tube length and diameter
- annealing temperature
- TiCl₄ treatment
- dye loading

Bundle shaped titania NT membranes on FTO glass

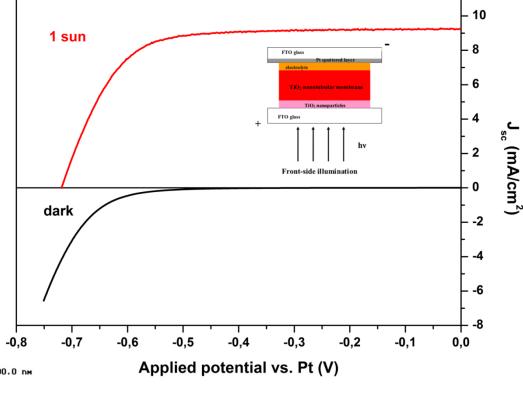


1.00

-1.00

300.0 nm

Chemical lifting off the tubes and deposition of the freestanding membrane onto the conductive substrate, using a nanoparticulate paste as a "glue"

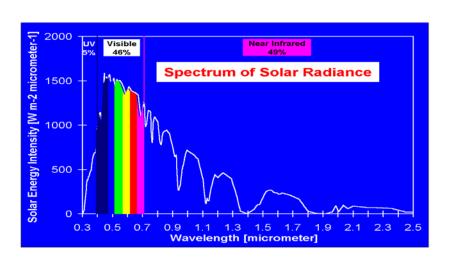


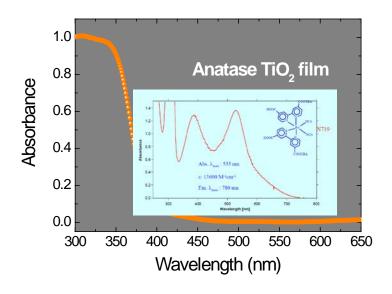
- Front side illumination
- High efficiencies up to 4.7 %

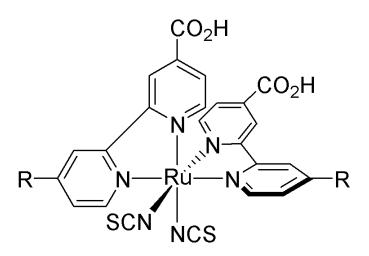
Conclusions (titania nanotubes)

- •1-D self organized TiO₂ nanostructures are formed by electrochemical anodization of Ti in electrolytes containing F- anions
- •The NTs morphology, length and wall thickness can be efficiently controlled by appropriate choice of potential/current density, anodization time, solvent nature, water content, F- concentration
- •The anodized materials are amorphous and transform to the anatase phase following thermal treatment at 450 oC
- •Besides the tubes inherent flexibility and vectorial electron transport, nanotubular NT membranes can be efficiently transferred on conductive glass substrates
- •The TiO₂ NTs can be efficiently sensitized by molecular dyes and the corresponding DSCs present high power conversion efficiencies

Dye sensitization: Overcoming critical 10 % with Ru(II)-dyes



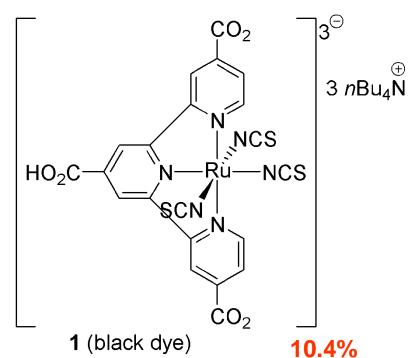




 $N3 : R = CO_2H$

N719: R = $CO_2^{\ominus} \stackrel{\oplus}{N} (n-Bu)_4$

11.2 %



Organic dyes to promote light harvesting

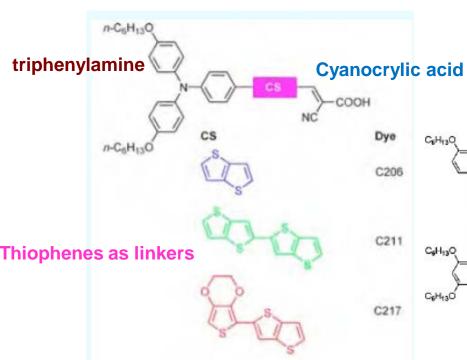
High extinction coefficients (ε)

indoline

D205

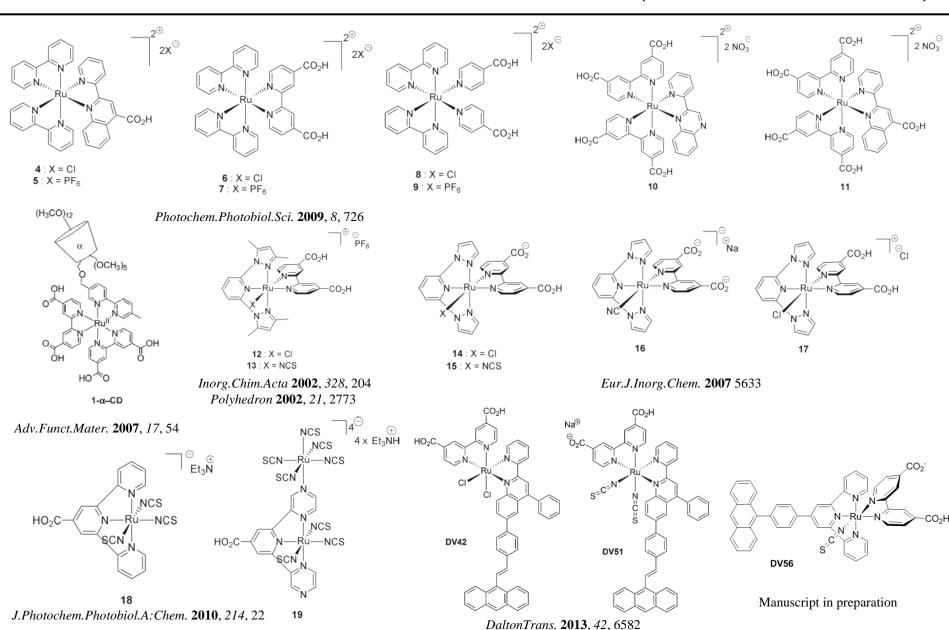
coumarin

Donor- π -bridge -acceptor (D- π -A)



Zn-porphyrins

TAILOR-DESIGNED DYES FOR DSCs (NCSR Demokritos)



Coordination Chemistry Reviews 255 (2011) 2602-2621

INNOVATIVE ELECTROLYTES FOR DSCs (NCSR Demokritos)

1.	MINOVALLYI	
Code name for electrolyte	<u>Composition</u>	Efficiency (mean value)
BlendB	 PMII/EMIDCA (13:7 v/v) I₂ (0.2 M) Lil (0.1 M) 4TBP (0.4 M) 	3.5%
BlendE-noLil	 DMII/EMIDCA (13:7 v/v) I₂ (0.2 M) GuSCN (0.2 M) 4TBP (0.4 M) 	
D1	DMII (1 M) l ₂ (0.015 M) Lii (0.05 M) GuSCN (0.1 M) 4TBP (0.5 M) in MPN (85:15)	
Z946	 DMII (1 M) I₂ (0.15 M) GuSCN (0.1 M) NMBI (0.5 M) in MPN 	
DD1	DMII (1 M) I ₂ (0.03 M) LII (0.05 M) GuSCN (0.1 M) 4TBP (0.5 M) in MPN (85:15)	
Super liquid	DMII (1 M) I ₂ (0.015 M) Lil (0.05 M) GuSCN (0.1 M) 4TBP (0.5 M) in ACN/valeronitrile (85:15)	
ENF	PMII (0.8 M) I ₂ (0.02 M) CsI (0.1 M) 4TBP (0.45 M) in PC +4.5% w/w PEO 2.000.000	3.5%
ENF-NMBI	PMII (0.8 M) I ₂ (0.02 M) CsI (0.1 M) NMBI (0.45 M) in PC +4.5% w/w PEO 2.000.000	4.2% (sealed) 4,6% (open)
A2	PMII/EMIMTCB (13:7 v/v) I ₂ (0.2 M) Lil (0.1 M) 4TBP (0.4 M) +6% w/w silica S- 5130	4%

redox couple, solvent, additives

lodine-based

- Solvent-based liquid (MPN, ACN/Valeronitrile)
- Solvent-free (ionic liquid based): DMII, MPII, MPII/EMIDCA, DMII/EMIDCA
- Additives: 4-TBP, GuSCN, NMBI (physisorption, negative shift of TiO₂ CB)

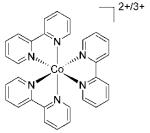
lodine-free

Coordination compounds with redox potential > E (iodide/triiodide)

- Cobalt-based (Co²⁺/Co³⁺)
- + organic dyes (Voc~1.0 V)

Solidified

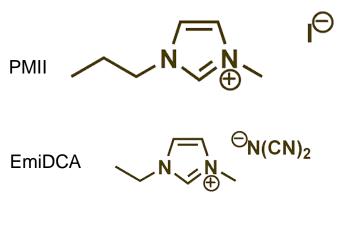
- PEO (+ fillers)
- Silica



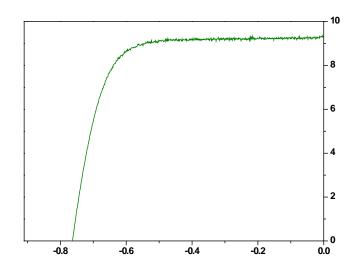
Combining TiO₂ surface-blocking organic sensitizer and solvent-free ionic liquid-based redox electrolytes

D35 triphenylamine dye
$$O_{C_4H_9}$$

Dye- Electrolyte	J _{sc} (mA/c m²)	V _{oc} (V)	FF	η (%)
D35-IL	9.3	0.76	0.73	5.2
D35-liquid B	10.7	0.74	0.73	5.8
D35 liquid A	11.1	0.79	0.73	6.4
Z907-IL	11.4	0.71	0.71	5.8
Z907-liquid A	15.5	0.76	0.71	8.3

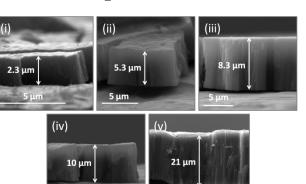


13:7 blend of MPII with EmiDCA as IL electrolyte (and additives)



OPTIMIZATION OF ANODIC TITANIA NANOTUBES FOR DYE SOLAR CELLS USING COBALT(II)/(III) ELECTROLYTES

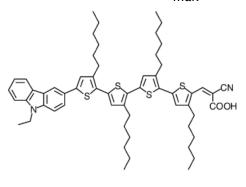
TiO₂ nanotubes



5 µm

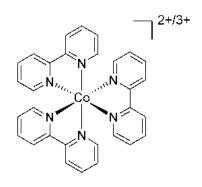
MK-2 Organic Dye

 ϵ =38.400M⁻¹cm⁻¹ @ λ_{max} =480nm

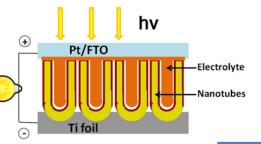


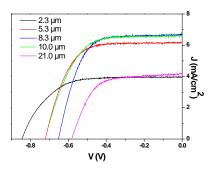
Cobalt^{2+/3+} Redox Couple

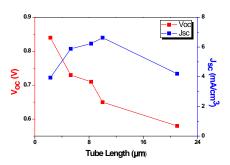
in acetonitrile (with LiClO₄ and TBP)

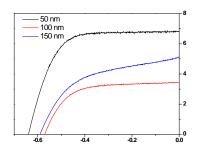


Back-Illuminated Solar Cell





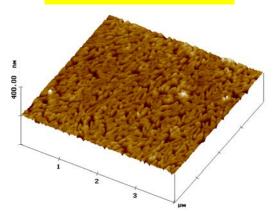




	Tube Length (μm) (D~50 nm)						Diameter (L~10 μm)	
Solar Cell Parameters	2.3	5.3	7.3	10.0	21.0	50	100	150
J _{sc} (mA/cm ²)	3.94	5.88	6.23	6.63	4.20	6.81	3.45	5.09
V _{oc} (V)	0.84	0.74	0.71	0.65	0.58	0.64	0.57	0.59
FF	0.65	0.66	0.64	0.67	0.63	0.68	0.63	0.50
η (%)	2.17	2.86	2.81	2.88	1.54	2.95	1.24	1.52

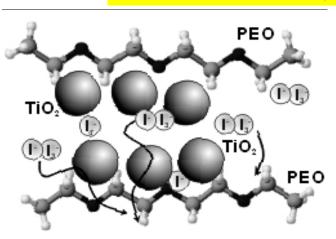
Solidification: Development of solvent-free composite polymer (PEO) redox (I⁻/I₃⁻) electrolytes





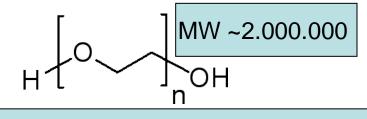
high degree of crystallinity

Redox electrolyte

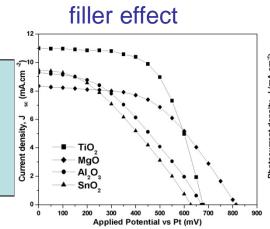


2 3 JM

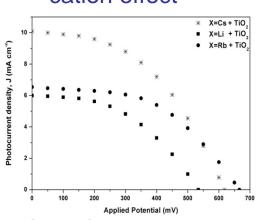
Dl₃-: 2 x 10⁻⁶ cm² s⁻¹ σ: 1.5 mS cm⁻¹ high amorphicity



- Addition of solid plasticizers (fillers)
- Filler: Metal oxide nanoparticles
- •Dispersion of the I⁻/I₃⁻ redox couple

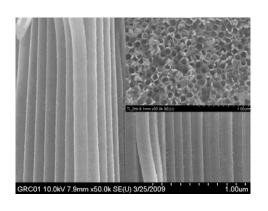


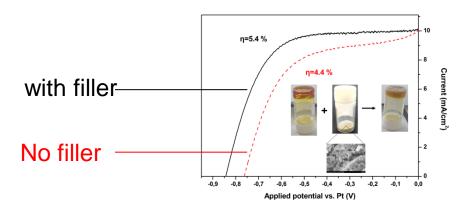
cation effect



NanoLetters, 2 (2002) 1259 $\eta = 4.2 - 4.4 - 5.6\%$ Small 4 No 6 (2008) 770

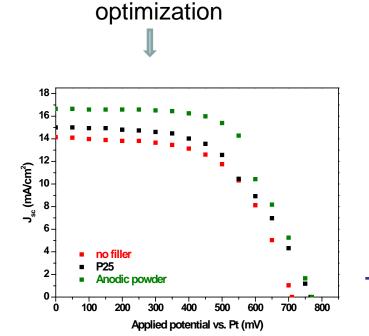
Solidified polymer redox electrolytes, filled with NTs

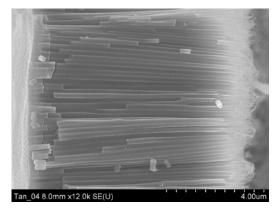




Advanced Energy Materials, 1 (2011) 569-572

Electrolyte: MPII, CsI, I₂, 4TBP, PEO







 η = 7.8 %, the highest efficiency ever reported for a solidified polymer electrolyte

Preparation of SiO₂ electrolytes

1st step

preparation of elementary electrolyte → dissolution of I₂ in solvent, through stirring at room temperature



Fig.1 <u>Reference</u> <u>Liquid electrolyte</u>

2nd step

additive addition

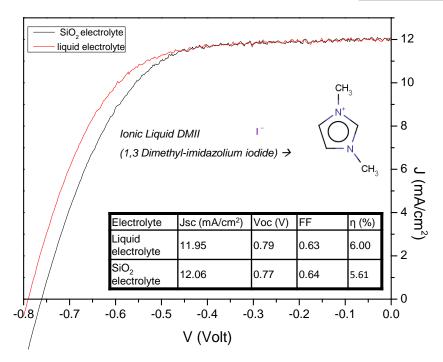
→ dissolution of additives, through stirring and with slight heating (~50° C)



Fig.2 <u>Solidified</u>
<u>electrolyte with 6%</u>
<u>w/v iSiO</u>₂
<u>nanoparticles</u>

3rd step

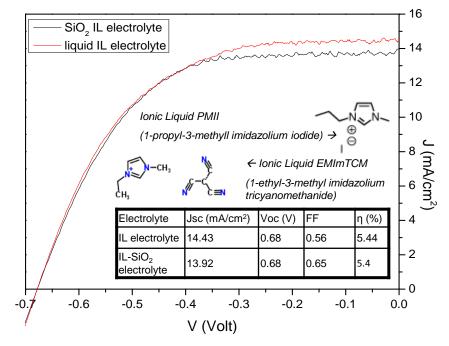
solidification → after obtaining a homogenous liquid (step 2) the electrolyte is left at room temperature to cool down. Then SiO₂ is added to the mixture gradually, under stirring, until solidification is complete



Composition of MPN based electrolyte (left):

DMII (1 M) / I₂ (0.015 M) / LiI (0.05 M) / GuSCN (0.1 M) / 4TBP (0.5 M) in MPN

Solidification was achieved with addition of 7% w/v silica S-5130



Composition of solvent free electrolyte (right):

 $PMII: EMImTCM (13:7 v/v) / I_2 (0.2 M) / LiI (0.1 M) / 4TBP (0.4 M)$

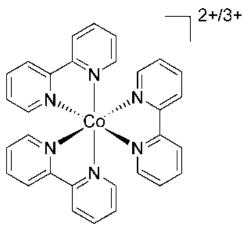
Solidification was achieved with addition of 5% w/v silica S-5130

Solidified Co(II)/Co(III)-based electrolytes

0.22 M [Co-(bpy)₃(PF₆)₂] 33 mM [Co(bpy)₃(PF₆)₃] 0.1MLiClO₄

0.2M 4-tert-butylpyridine

Solvent: MPN





solidified with silica NPs (5% w/w)

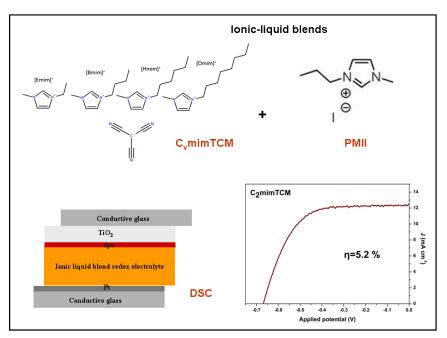


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-1.0	-0.9	-0.8	-0.7	-0.6	-0.5	-0.4	-0.3	-0.2	-0.1	} 0 0.0	
			App	lied po	otentia	ıl vs. F	Pt / V				

Electrolyte	J _{sc} / mA cm ⁻²	V _{oc} / mV	FF	η/%
Liquid	6.42	836	0.66	3.52
Solidified	4.76	855	0.63	2.58

J. Mater. Chem. 2012, 22, 24430

# Binary mixtures of 1-alkyl-methylimidazolium tricyanomethanide C_vmimTCM with 1-methyl-3-propylimidazolium iodide MPII



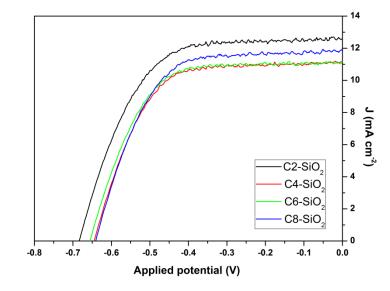
 $MPII / C_{v}mimTCM = 13:7$ 

0.1 M LiI

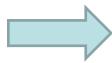
 $0.2 \text{ M } \text{I}_{2}$ 

0.4 M 4-TBP

Modify the alkyl chain length of the CvmimTCM component



ionic liquid blend electrolytes solidified with silica



SiO₂ (5%)

# Conclusions (Electrolytes)

Ionic liquids are excellent candidates for solvent-free low-viscosity electrolytes

Co²⁺/Co³⁺ redox couple gives high Voc (open circuit potential values) in combination with organic dyes

Filler, cation and solvent effects on poly(ethyleneoxide)-based nanocomposite electrolytes for dye-sensitized solar cells

The TiO₂ NTs can be used as fillers in solidified redox active electrolytes and their application results in solid sate DSCs with power conversion efficiencies of the order of 8%

Silica solidification very promising results combining the mechanical stability of solids with liquid-like conductivities

Further increase is expected by using TiO₂ NTs in solidified redox electrolytes based on low viscosity ionic liquids

### Towards thermally robust dye-solar cells

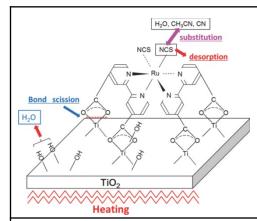
**Stability** is defined as < 10 % [M. I. Asghar et al. EES 3 (2010) 418] or <20 % degradation [J. Baxter, J. Vac. Sci. Technol. A 30 (2012) 020801] of the initial performance of a device after established accelerated ageing tests

### DSCs stability 4 Key issues

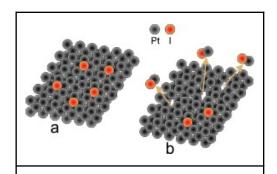
1. Dye: desorption, ligands substitution, isomerization

[N. Heo et al. Sci. Rep. 3:1712 (2013) DOI: 10.1038]

- 2. Electrolyte: decomposition, solvent leakage, triiodide loss
- 3. Cathode: desorption of electrocatalyst, poisoning effects
- 4. Current collecting grids: corrosion
- Acceleration of effects in the presence of UV, O₂, H₂O (imperfect sealing)



C. Yoshida et al. Presentation at Honolulu PRiME 2012, © 2012 The Electrochemical Society



G. Syrrokostas et al. Sol. Energy Mater. Sol. C. 103 (2012) 119.

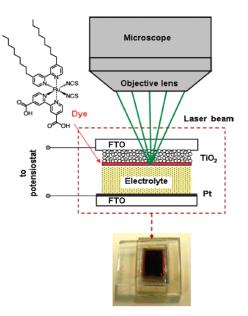
# Light and Thermal Stress Effects on Industrial Dye-Sensitized Solar Cells: A Micro-Raman Investigation on the Long-Term Stability of Aged Cells

In-situ Raman Spectrophotoelectrochemistry Long-term light soaking and thermal stress

Continuous illumination at temperatures of 55-60 °C over 6450 hrs, ~1 sun -Dyesol

Additional voltage polarization (+0.4 to -0.8 V) -NCSRD

- ~10% efficiency decrease (mainly due to  $J_{sc}$ )
- Stability (TiO₂ crystallinity, particle size, dye molecular structure, electrolyte, interfaces)
- Reversibility



Z907 hydrophobic dye (I⁻/I₃⁻ MPII, MPN) electrolyte

J. Phys. Chem. C., 113 (2009) 9412-9422

# Solvent effects on stability: MPN vs.TGL

MPN
CH₃OCH₂CH₂CN

$$H_{3}C = O \longrightarrow OCH_{3}$$

Electrolyte	Viscosity mPa s (20 °C)	Boiling point °C	Dielectric constant	Donor number
MPN	1.2	165	36.0	15.4
TGL	4.0	275	Much lower	24

Glymes family (Masayoshi Watanabe group in Yokohama)

J. Phys. Chem. B 2012, 116, 11323-11331

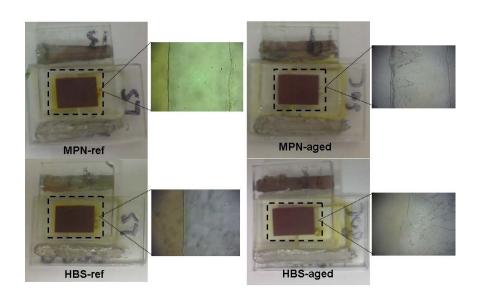
High boiling point solvent

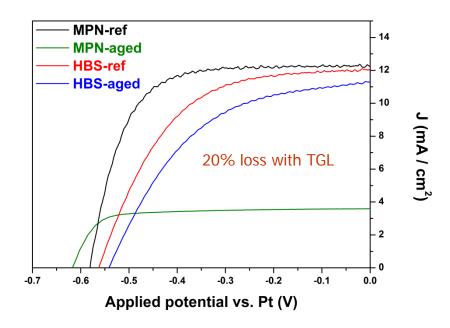
### Stability of Dyesol cells using cost-effective components

Prototype cells with hydrophilic N719 dye (large scale production)

Electrolyte solvents: low-cost, conventional organic solvents such as MPN or TGL (non-nitrile, HBS solvent)

Ageing: light soaking (0.8 sun) for 2000h at MPP, then thermal ageing 80 °C dark (2000 h) @ ocp





# The experiment

#### Batch of 3 identical cells:

Liquid Electrolyte: MPII + I₂

Solvents: MPN or TGL comparison

Additives: YES

Dye: N719

TiO₂: 1 layer of DSL NR-AO (Dyesol)

Counter electrode: Platinum paste PT1 (Dyesol)

Active area: 0.88 cm²



### Ageing:

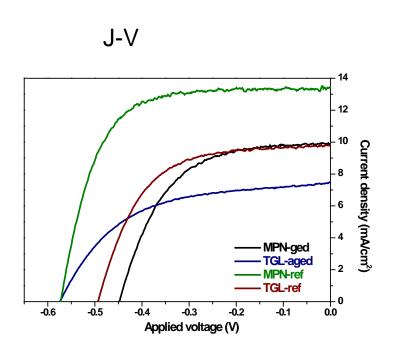
1) light soaking light soaking (0.8 sun) for 3000h at MPP _____

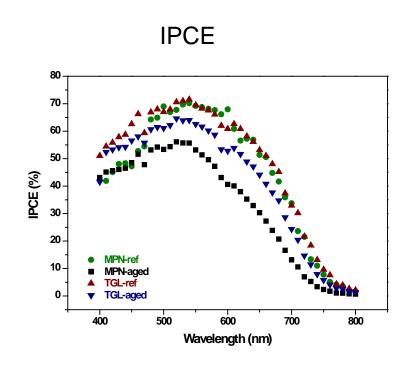
2) then thermal ageing 85 °C dark (2000 h) @ ocp: Aged cells

No performance deterioration (reference or ref-cells)

In-situ characterization: photoelectrochemistry (I-Vs, Impedance) + micro-Raman spectroscopy

# Electrical characteristics @ 1 sun (AM1.5G)





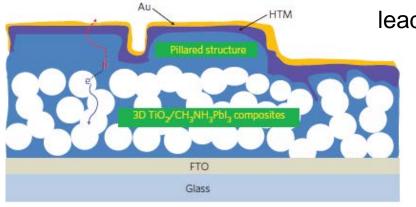
Electrolyte	J _{sc} (mAcm ⁻² )	ν _{ος} (mV)	FF	η (%)
MPN-ref	13.4	566	0.67	5.1
MPN-aged	10.1	453	0.58	2.6
TGL-ref	9.8	496	0,59	2.8
TGL-aged	8.0	578	0.53	2.5

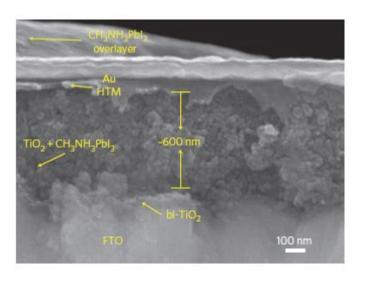
# Conclusions (stability)

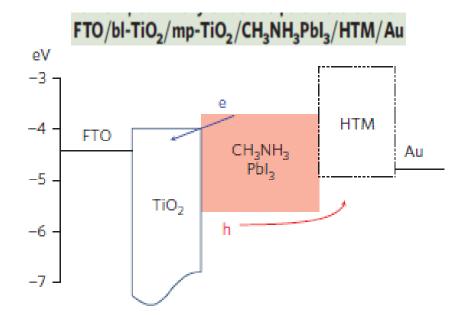
- 3000 h LS + 2000 h 85 °C dark with TGL-cells: test passed (10% efficiency loss)
- The same aged (TGL) cells even give higher efficiencies under low light illumination conditions!!
- MPN-cells loose the 50% of their initial performance: different degradation mechanisms
- Both loose J_{sc}, FF. Different behavior in V_{oc}
- Recombination is only slightly improved in both cells due to triiodide loss
- $V_{\text{oc}}$  seems to be determined by the  $E_{\text{c}}$  position
- In MPN, a downward shift was observed, diminishing V_{oc}
- Effects on the TGL-anode upon ageing, leading to an upward shift, increasing  $V_{oc}$  along with slight decrease of recombination ( $J_{sc}$  decrease). Regeneration efficiency decrease (due to -SCN loss in electrolyte-Raman detected)
- Remaining problem: Better understand degradation effects; detect the species in MPN and TGL cells (dye extraction and chromatography)

### Perovskites for new generation dye-sensitized solar cells

Perovskite nanoparticles (NPs) of methyl ammonium lead iodide (CH₃NH₃)Pbl₃ as light harvesters







нтм	$J_{sc}$ (mA cm ⁻² )	V _{oc} (V)	FF (%)	PCE, η (%)
P3HT	12.6	0.73	73.2	6.7
PCPDTBT	10.3	0.77	66.7	5.3
PCDTBT	10.5	0.92	43.7	4.2
PTAA	16.4	0.90	61.4	9.0
Without	6.8	0.68	53.8	2.5

### Solid-state mesoscopic heterojunction solar cells

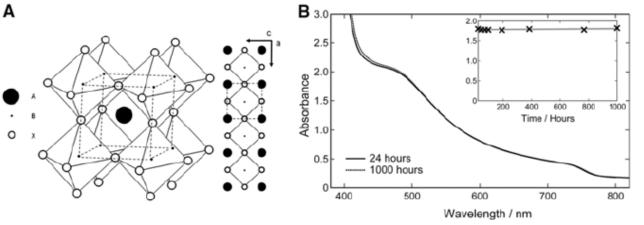
(HTM = poly-triarylamine): Jsc =16.5 mA.cm⁻², Voc+ 0.947 mV, ff= 0.727, PCE=12%

M. Gratzel et al., 2013, Nature Photonics, DOI: 10.1038/NPHOTON.2013.80
M. Gratzel et al., SCIENTIFIC REPORTS | 2 : 591 , 2012, | DOI: 10.1038/srep00591

**EPFL** 

### Perovskites for new generation dye-sensitized solar cells

methyl ammonium lead iodide chloride (CH₃NH₃)Pbl₂Cl as light harvester

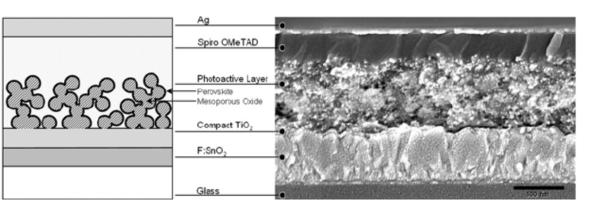


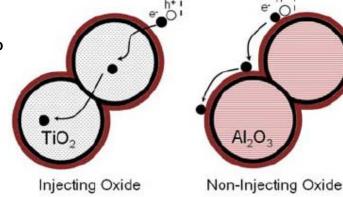
Optical bandgap: 1.55 eV

Mesostructured scaffold

Meso-superstructured solar cell (MSSC): PCE=10.9%

 $TiO_2(Al_2O_3) / (CH_3NH_3)Pbl_2Cl / spiro-OMeTAD / Ag$ 





Stability?

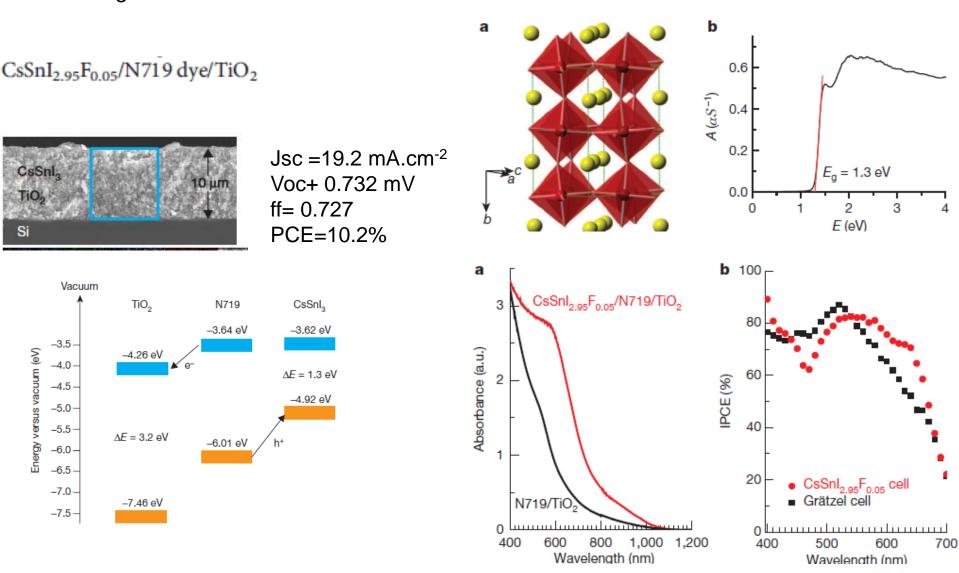
using micro-Raman (NCSRD)

H. Snaith et al., 2012/10.1126/science.1228604

**OXFORD** 

### Perovskites for new generation dye-sensitized solar cells

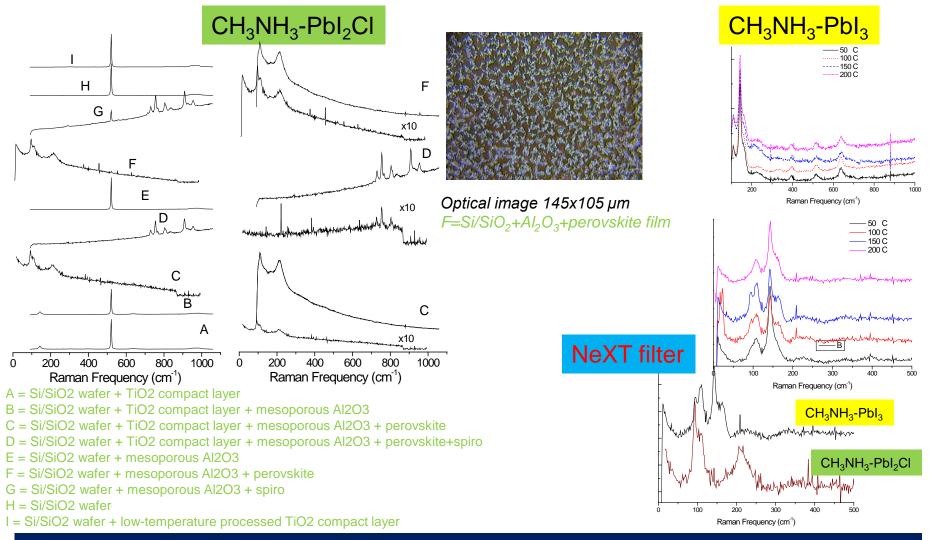
CsSnl₃ p-type direct bandgap semiconductor, hole conductor (replacing electrolyte)



Northwestern Univ., Illinois

M.G. Kanatzidis et al., Nature, Vol. 485, 2012, 487

### Raman work on Perovskites (materials and solar cells): preliminary data



- Strong Photoluminescence (PL) background
- Response very sensitive to the laser power
- Annealing (50, 100, 150, 200 °C): influence on the Raman spectrum
- Light stress (1 sun, AM 1.5 G, without UV filter, from 10-120 min): crystallization
- Perovskite crystal lattice vibrations (10-100 cm⁻¹)

#### **Module development**

Lab size cell —— Up-scaling

Module design

Sandwich-type Monolithic

**Process** 

Glass-based

Roll-to-roll production (flexible DSCs)

Modules	Size (cm ² )	η (%)
Peccell Technologies, Inc., Japan	900	3.5
Sharp corporation, Japan	625	
Institute of Plasma Physics, China	900	5.9
Fraunhofer ISE, Germany	3600	3
Toyota, Japan,	90	
Sony, Japan (module efficiency record)		9.2

#### **Demonstration activities (> 1m²)**

	•	•
G24i, Wales		
Institute of Plasma Physics	s, Ch	ina
3G Solar Ltd, Israel		
Toyota, Japan		
Dyesol Ltd, Australia		

Applications
Mobile electronics, G24i
Flexible SCs on metal, Corus
SCs on plastic, Konarka
BPIV, Pilkington

#### **Industrialization**

#### **Industrialization policy**

- demonstration projects/prototypes development
- •greater commitment of resources at the project level
- sharpening of focus on providing next generation technology
- •reduction in costs associated with new business development
- •addressing the multiple commercial opportunities for the global PV market place

#### Industrialization key players

- Investors and analysts seeking real data on DSC
- •Manufacturers considering including DSC in their product ranges
- Case studies of companies already in the field
- •Product designers and architects to gain insight into the real advantages of DSC compared to classical photovoltaics
- •Researchers to gain an understanding of the key industrial criteria to enable better direction of R&D
- •Students to benefit from a holistic overview of all aspects of DSC

**IPRs** 

Patent portfolio

#### DSC-IC 2006 in Canberra/Australia

#### 1st DSC Industrialization Conference





Held in Australia's capital city, Canberra, on February 9 and 10 the Conference was attended by more than 70 international scientists, architects, entrepreneurs and industrialists.

Attendees at the world's first conference to discuss 'Industrialisation of DSC: from Research to Product' shared a great deal of information and renewed motivation in their programs to research and industrialise the technology and its applications.

http://www.dyesol.com/index.php?element=Newsletter2

#### DSC-IC 2007 in St Gallen/Switzerland

The 2nd DSC Industrialisation Conference (September 2007-St Gallen Switzerland) attracted attendees from 25 countries with an even mix of industrial and academic delegates (> 250 participants).

#### Dyesol's Conference stand



Application of DSC to a real building construction





Top academic, institutional, government and industry experts in DSC technology from around the world delivering presentations

Participation of over 200 delegates in the field of DSC, amongst other leading personalities from research institutions and CEO's from the world's leading PV companies

http://www.dyesol.com/conference09/index.php?element=Conference+Programme

DSC-IC 2010 in Colorado Springs, USA, from November 1st to 4th 2010

Over 30 speakers who are experts in developing and commercialising DSC technology

Excellent networking opportunities with over <u>200 attendees</u>.

Comprehensive coverage of market developments, emerging applications and advances in DSC technology

Poster session with presenters from leading companies and research institutes active in DSC development

http://www.dsc-ic.com

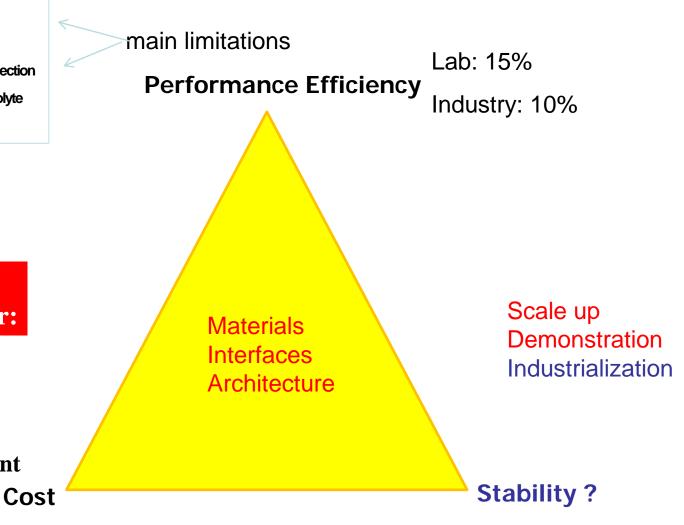
## **Conclusions (industrialization)**

- •100 research groups working in DSC research around the world Switzerland, the Netherlands, the UK, Spain, Germany, Sweden, Finland, Portugal, China, Japan, South Korea, Australia, New Zealand, South Africa and the USA
- Energy conversion efficiency
- •Long-term stability, particularly at high temperatures
- Endurance tests under light soaking
- Research and development (clustering, technology transfer)
- Materials
- Devices efficiency and stability
- •IPRs-Patents portfolio
- Prototypes (modules)
- Scale up (materials, processes and devices)
- Demonstration projects
- •Market exploitation: manufacture, commercialization (intention to commercialize)

In the end it will be the positive combination of efficiency and stability which will determine the commercial success of DSCs

# DSCs technological success?

Increase light harvesting efficiency
Reduce charge recombination
Optimize electron transport and collection
Improve hole transport in the electrolyte
Manage incident light



# **Emerging and new applications call for:**

- colour
- flexibility
- light weight
- easy integration
- •... further development

<0.5 €/ Wp



#### <u>Acknowledgements</u>

#### -NCSRD

-External collaborators

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Naoumis Vaenas

Maria Bidikoudi

Dorothea Perganti

Prof. P. Lianos

Prof. Patrik Schmuki

Dr. Henry Snaith,

Dr. Gavin Tulloch

Dr. Hans Desilvestro

Dr. Damion Milliken

Patras, Greece

Erlangen, Germany

Oxford, UK

Dyesol, Australia





#### **Funding**







- Με τη συγχρηματοδότηση της Ελλάδας και της Ευρωπαϊκής Ένωσης
- a) FP6 STREP (NMP-CT-2006-033313): Ti-Nanotubes-Preparation, Characterization and Application of Self-Organized Titanium Oxide-Nanotubes (**Ti-Nanotubes**)
- b) FP7-ENV-NMP-2009-SMALL-3: Sensitizer Activated Nanostructured Solar Cells (SANS)
- c) FP7-Marie-Curie ITN-316494: Dye Sensitized Solar Cells of Enhanced Stability (DESTINY)
- d) GSRT/Ministry of Development-Greece ARISTEIA (AdMatDSC-1847), THALES

## **DSC Companies**

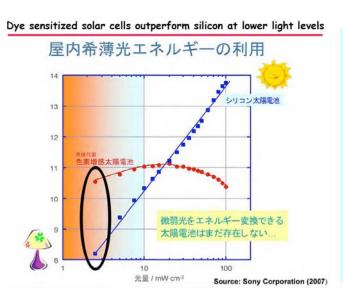
- •Dyesol: new manufacturing facilities in Queanbeyan on the 7th of October 2008.
- •Solaronix, a Swiss company specialized in the production of DSC materials since 1993, has extended their premises in 2010 to host a manufacturing pilot line of DSC modules.
- •SolarPrint founded in 2008 by Dr. Mazhar Bari, Andre Fernon and Roy Horgan. SolarPrint is the first Ireland-based commercial entity involved in the manufacturing of PV technology. SolarPrint's innovation is the solution to the solvent based electrolyte which to date has prohibited the mass commercialisation of DSSC.
- •G24innovations founded in 2006, based in Cardiff, South Wales, UK. On October 17, 2007, claimed the production of the first commercial grade dye sensitized thin films. G24i now purchase all of their DSC Dye's from Dyesol.
- •Hydrogen Solar is another company making dye-sensitized cells.
- •Sony Corporation has developed dye-sensitized solar cells with an energy conversion efficiency of 10%, a level seen as necessary for commercial use. Sony is now being supplied materials by Australia's Dyesol.
- •3G Solar, Israel

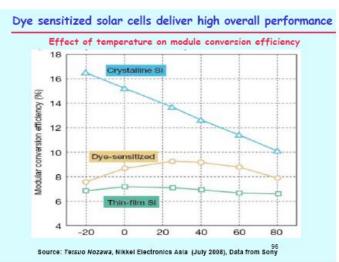
## Advantages of DSCs vs. Silicon Cells

- Low cost and ease of production
- Performance increases with temperature narrowing the efficiency gap
- Bifacial configuration advantage for diffuse light and albedo
- Efficiency less sensitive to angle of incidence
- Transparency for power windows
- Color can be varied by selection of the dye, invisible PV-cells based on near-IR sensitizers are feasable
- Low energy content (for silicon this is 5 GJ/m2!), payback time is only a few months as compared to years for silicon.
- Outperforms amorphous Si

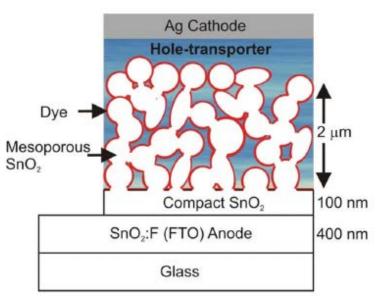
# **Emerging and new applications call for:**

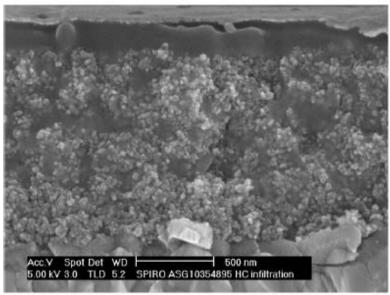
- colour
- flexibility
- light weight
- easy of integration
- •... further development





# Optimization of electrolyte-hole transport medium





- · New quasi-solid-state and ionic liquid electrolytes
- Improve performance of solid-state hole-transporters pore filling and new formulation of ionic additives

#### INDUSTRIAL RESEARCH OBJECTIVES for DSCs

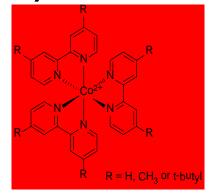
- •A new generation of nanostructured molecular photovoltaics
- •Reliable and affordable solar electricity
- Long term stability and low embodied energy

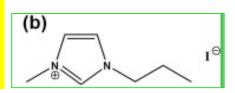
## **Current research directions (laboratory level)**

 $[Co(bpy)_3]^{2+/3+}$ 

#### **Enhanced light harvesting and conversion by using:**

- Advanced meso-structures
- New sensitizers
- New redox mediators
- Solid state heterojunctions
- Quantum dot injection cells
- Tandem devices
- New solid nanocomposite electrolytes (ionic liquids)
- Perovskites





# Stability: where we are at the moment

- No specific testing protocol for DSCs
- Typical light soaking and thermal ageing tests:
- 1. Light soaking 1000 h (0.8-1 sun) @ 60 °C
- ✓ various electrolytes (MPN, butyronitrile and ILs)
- ✓ dyes (Ru²⁺⁻ based complexes and organic dyes)

Dyesol: only 17 % efficiency loss > 25000 h

- 2. Thermal ageing: (usually) dark @ 55-85 °C
- ✓ only some electrolytes and dyes
- 3. Thermal cycling:  $-40^{\circ}$ C to  $+85^{\circ}$ C
- ✓ [R. Harikusun et al., Solar Energy 85 (2011) 1179]

## International Standards for **crystalline silicon** and **thin film**PV devices

#### Overview of IEC 61215 / IEC 61646 tests

Code	Qualification Test	Test Conditions		
10.1	Visual Inspection	according defined inspection list		
10.2	Maximum Power Determination	measurement according to IEC 60904		
10.3	Insulation Test	1000 VDC + twice the open circuit voltage of the system at STC for 1 min, isolation resistance * module area > 40 M $\Omega$ ·m² at 500 VDC		
10.4	Measurement of Temperature Coefficients	Determination of the temperature coefficients of short circuit current, ope circuit voltage and maximum power in a 30°C interval		
10.5	Measurement of NOCT	total solar irradiance = 800 W/m² wind speed = 1 m/s		
10.6	Performance at STC and NOCT	cell temperature = NOCT / 25°C irradiance = 800 W/m² / 1000 E/m² measurement according to IEC 60904		
10.7	Performance at low Irradiance	cell temperature = 25°C irradiance = 200 W/m² measurement according to IEC 60904		
10.8	Outdoor Exposure Test	60 kWh/m² solar irradiation		
10.9	Hot-Spot Endurance Test	5 hour exposure to > 700 W/m² irradiance in worst-case hot-spot condition		
10.10	UV-preconditioning test	15 kWh/m² UV-radiation (280 - 385 nm) with 5 kWh/m² UV-radiation (280 320 nm) at 60°C module temperature		
10.10*	UV-Exposure according IEC 61345	Min.15 kWh/m² UV-radiation (280 - 400 nm) with 7.5 kWh/m² UV-radiation (280 - 320 nm) at 60°C module temperature		
10.11	Thermal Cycling	50 and 200 cycles -40°C to +85°C		
10.12	Humens Toot	10 cycles 40°C to 100°C, 65% RH		
10.13	Damp Heat	1000 h at +85°C, 85% RH		
10.14	Rehustness of	As in IEC 60068 2 21		
	Terminations			
10.15	Wet Leakage Test	Evaluation of insulation of the module under wet conditions		
10.16	Mechanical Load Test	Three cycles of 2400 Pa uniform load, applied for 1 h to front and back surfaces in turn		
10.17	Hail Test	25 mm diameter ice ball at 23 m/s, directed at 11 impact locations		
10.18	Bypass dieds thermal test	Asses adequacy of thermal design of by pass diedes at a current of 1.25 x lsc running through the diodes at module temperature of 75°C		
10.19"	Light soaking	Light exposure of cycles of at least 43 kWh/m² and module temperature of 50°C ± 10 °C, until Pmax is stable within 2 %		

^{*} Tests can alternatively be used

^{**} Tests only relevant for IEC 61646 qualification

# Thermal stability: a mini-review

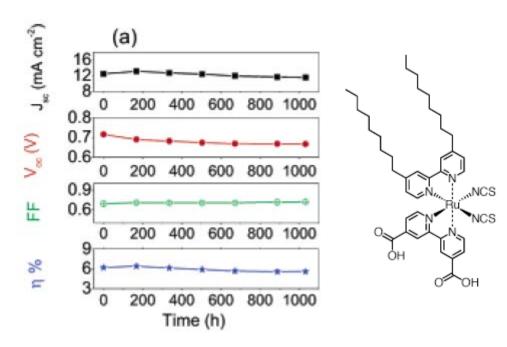
Systems that pass the 80 °C test:

- Hydrophobic dyes such as Z907
- Ionic liquid electrolytes

[P. Wang et al. JACS 127 (2005) 808]

Gel electrolytes

[W. Kubo et al. Chem. Commun. 2002, 374]
[P. Wang et al. Nat. Mater. 2 (2003) 402]



[P. Wang et al. JACS 128 (2006) 7732]

- 1 striking result (only 24% relative loss) at 85 °C under 1 sun illumination

[J. Goldstein et al. Sol. Energ. Mater. Sol. C. 94 (2010) 638]

#### Motivation to continue work

Extend thermal ageing testing at 85 °C (and increase ageing time)

Ageing at higher temperatures (>60 °C) could accelerate degradation or even create new paths for degradation. The group of M. Grätzel have seen significant differences between 60 and 80 °C

[J. Ho Yum et al., Nanotoday 5 (2010) 91]

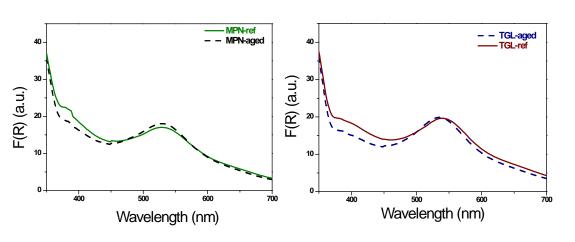
Temperatures of 85 °C could be reached in tropical locations

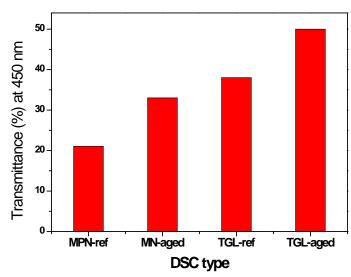
[H. Desilvestro et al. "Packaging, scale-up and commercialization of dye solar cells", CRC Press, 2010]

 Test improved sealing of devices (secondary sealing assures O₂ and H₂O ingress and protects the cells from electrolyte leakage-triiodide loss)

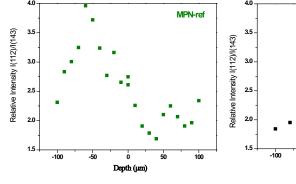
## Triiodide loss detection

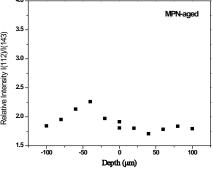
#### Optical:

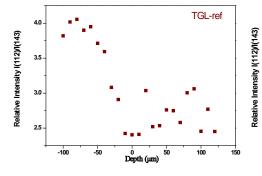


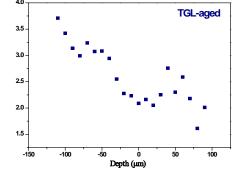


#### Raman:

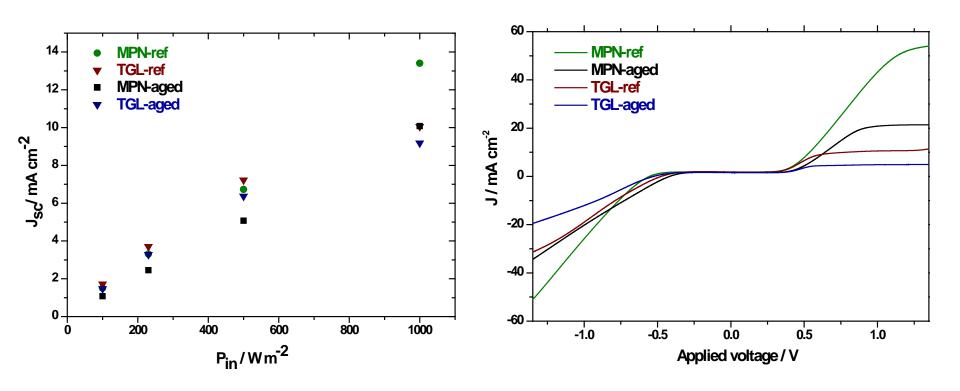








# J_{sc} limitations?



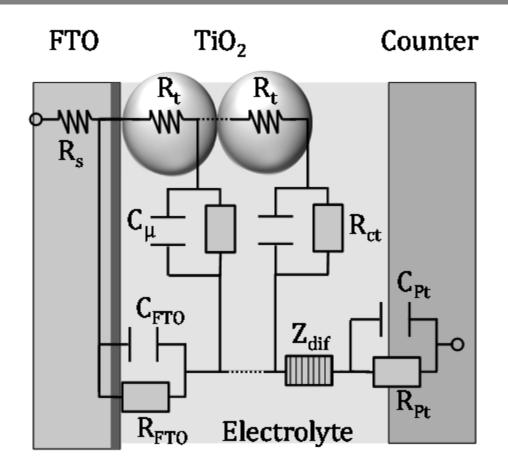
- $J_{DL}$ > 10 mA/cm² for all cells except for TGL-aged cells
- Linearity preserved for MPN cells; issues with the TGL cells

# Performance under low light illumination conditions

#### I-Vs under 0.1 sun

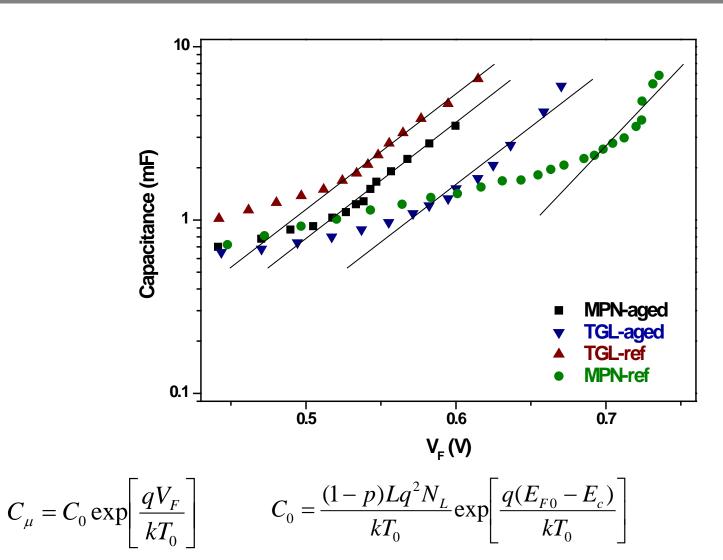
Electrolyte	J _{sc} (mAcm ⁻² )	V _{oc} (mV)	FF	η (%)
MPN-ref	1.50	492	0.66	4.85
MPN-aged	1.08	380	0.65	2.65
TGL-ref	1.72	435	0.65	4.83
TGL-aged	1.47	508	0.67	5.03

**EIS: DSC equivalent circuit** 



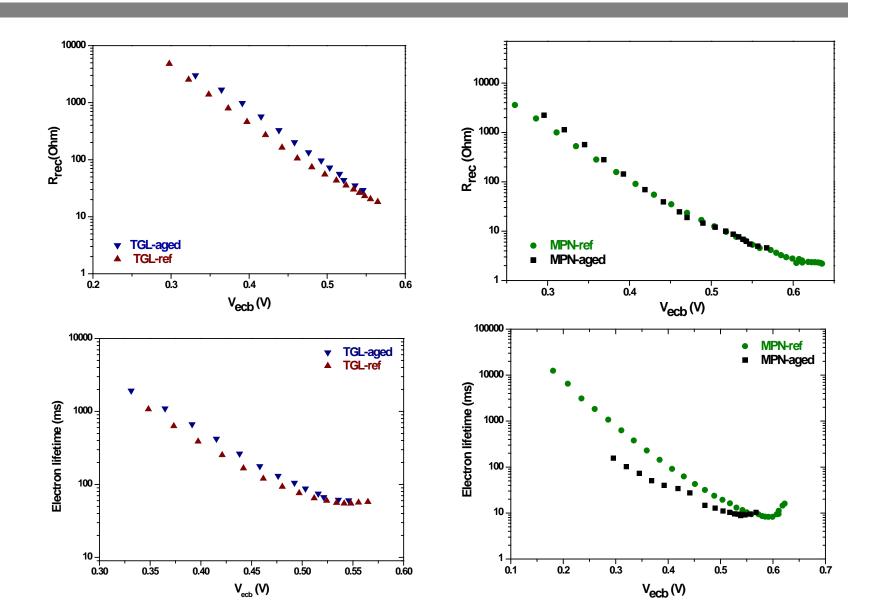
J. Bisquert et al, J. Phys. Chem. B, 2006, 110, 19406

# TiO₂/electrolyte capacitance

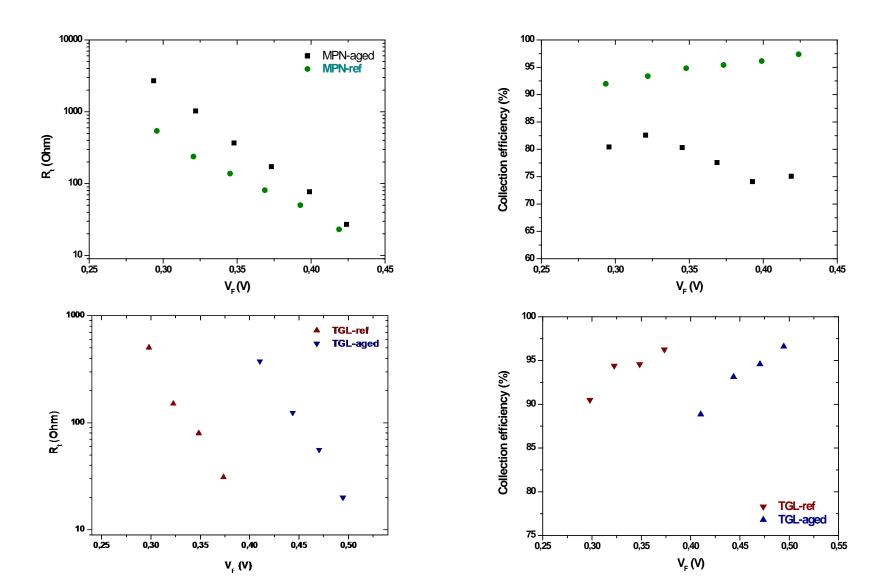


[J. Bisquert, Phys. Chem. Chem. Phys., 2003, 5, 5360]

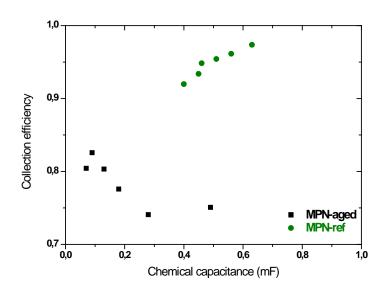
# Recombination dynamics

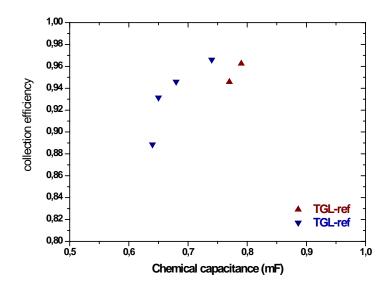


# Transport resistance – Collection efficiency

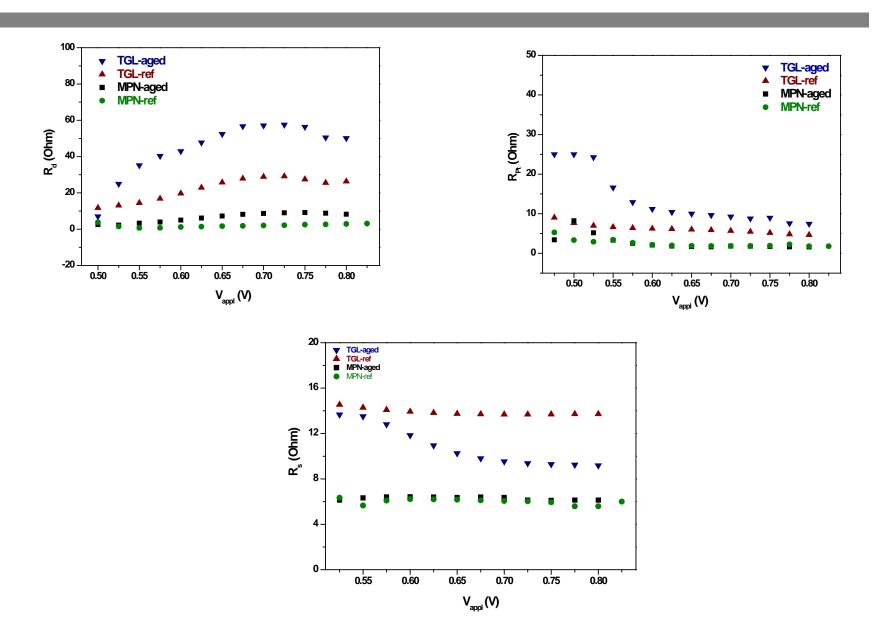


# Collection efficiency @ identical DOS

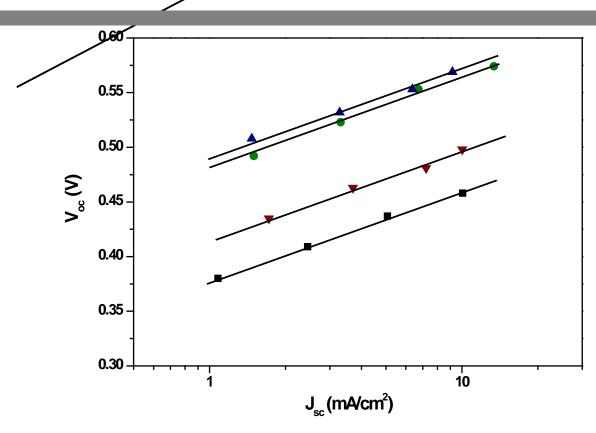




# Ohmic or pseudo-ohmic resistances

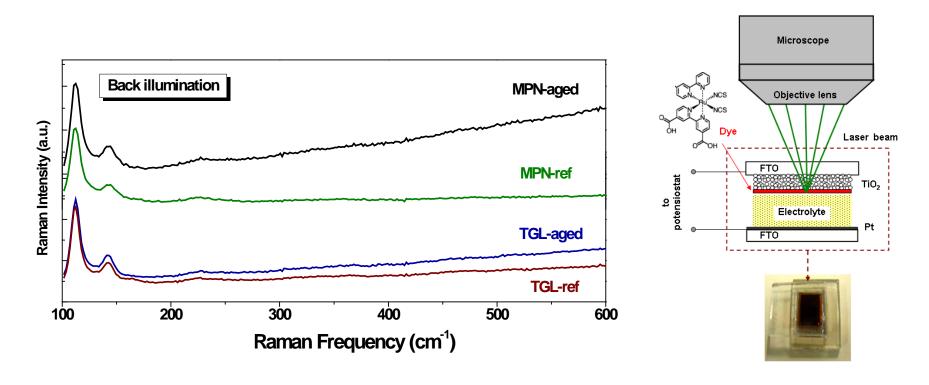


# $V_{oc}$ dependence on $J_{sc}$



Dye	mV per decade	m	1/m
MPN-ref	83	1.41	0.71
MPN-aged	72	1.22	0.82
TGL-ref	81	1.37	0.73
TGL-aged	82	1.39	0.72

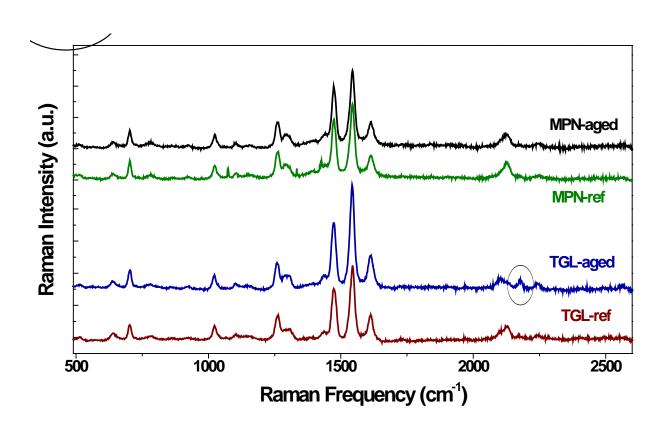
# Micro-Raman spectroscopy



MPN aged cells: Strong background luminescence probably due to species formed in the electrolyte [N. Kato et al. Sol. Energ. Mater. Sol. C 93 (2009) 893] and [A. Quatela et al. Microelectronics Reliability 52 (2012) 2487]

TGL-aged cells: YES, but less pronounced effect

# Monitoring dye degradation



- For both cells: No dye degradation in line with previous reports [Likodimos et al. J. Phys. Chem. C 113 (2009) 9412]
- For TGL cells: remarkable increase in the signal of the SCN groups in the electrolyte at 2170 cm⁻¹ possibly related to SCN⁻ ligands detached form the dye [A. Hagfledt's group] after thermal ageing

# Sealing integrity?

